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Tectonic Analysis Ltd announces

THE HYDROCARBON GEOCHEMISTRYOF COLOMBIAN BASINS

This extensive and comprehensive examination and reinterpretation of Colombian geochemical data represents the state-of-the-art. Derived from our 1998 study **"The Colombian Hydrocarbon Habitat: Integrated Sedimentology, Geochemistry, Paleogeographic Evolution, Geodynamics, Petroleum Geology, and Basin Analysis"**, it covers all basins *except* Middle and Upper Magdalena (the geochemical systems of these 2 basins are quite well known and addressed in other studies). This report was produced by the careful integration, synthesis and systematisation of the majority of Ecopetrol's in-house reports and files on geochemistry. In addition we include additional introductory and summary material including outlines of proven and conjectured hydrocarbon systems.

The report comprises ca. 86,000 words of text (ca. 100 pages densely formatted) is extensively illustrated with 69 figures, including chromatograms, correlation diagrams and maps/cross-sections of key areas. All the data presented is also supplied in spreadsheet format (22 tables 1-2-3 or excel format) for integration with your own databases. The report is supplied on paper and CD-ROM (Adobe Acrobat pdf, other formats on request). Please contact us for pricing details.

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